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November 1, 2024

Nancy Marconi, Registrar
Ontario Energy Board
2300 Yonge Street, 26th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Marconi,

**Re: Sioux Lookout Hydro Inc. – 2025 Price Cap IR Electricity Distribution Rate
Application EB-2024-0054**

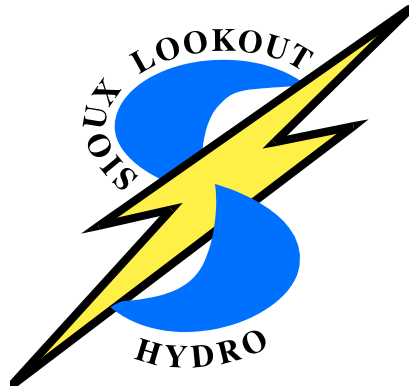
Sioux Lookout Hydro Inc. (“SLHI”) is applying for authorization to adjust its current electricity distribution rates in accordance with its 2025 Price Cap Incentive Regulation Electricity Distribution Rate Application.

In support of its Application Sioux Lookout Hydro Inc. utilized the excel workforms published on the Board’s website for 2025 IRM filers and will file the live models through the Board’s e-Filing services.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at dkulchyski@siouxlookouthydro.com.

Sincerely,

Deanne Kulchyski, CGA, BComm(Hons)
President/CEO



**2025
PRICE CAP INCENTIVE REGULATION
ELECTRICITY DISTRIBUTION
RATE APPLICATION**

**ED-2002-0514
EB-2024-0054**

November 1, 2024

SIOUX LOOKOUT HYDRO INCORPORATED
25 FIFTH AVENUE, P.O. BOX 908
SIOUX LOOKOUT, ON P8T 1B3

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1 **MANAGER’S SUMMARY**

2 **Introduction**

3 Sioux Lookout Hydro Inc. (SLHI) submits its 2025 Electricity Distribution Rate
4 Application (“Application”) documentation for distribution rates pursuant and in
5 accordance with the *Ontario Energy Board (“Board”) Filing Requirements For Electricity*
6 *Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 – Chapter 3*
7 *Incentive Rate-Setting Applications* issued June 18, 2024.

8

9 SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario
10 Energy Board Act, 1998, for an Order or Orders approving the customer rates for the
11 distribution of electricity to be implemented on May 1, 2025 and affecting all SLHI
12 customers. The application and related documents can be viewed at
13 <https://www.siouxlookouthydro.com>.

14

15 Certification of evidence and certification regarding personal information are filed as
16 Appendix A and B in support of this application.

17

18 The primary contact for this application will be:

19

20 Deanne Kulchyski, President/CEO

21 Email: dkulchyski@siouxlookouthydro.com

22 Phone: (807)737-3800

23 Fax: (807)737-2832

24

25 SLHI has utilized the 2025 IRM Rate Generator model provided by the Board and
26 confirms the accuracy of the billing determinants pre-populated by the model as well as
27 the data entered into the models. There have been no revisions to any RRR data
28 incorporated into the models.

1 Sioux Lookout is not applying for Revenue to Cost Ratio adjustments in this application
2 and does not seek changes to its current approved loss factors or Specific Service Charges.
3 Listed below are the items addressed in this rate application:

4

- 5 1. Annual Adjustment Mechanism
- 6 2. Electricity Distribution Retail Transmission Service Rates
- 7 3. Low Voltage Rates
- 8 4. Review and Disposition of Group 1 Deferral and Variance Accounts
- 9 5. Account 1595 Residual Balances
- 10 6. Tax Changes
- 11 7. Proposed Rates and Bill Impacts

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1 **Annual Adjustment Mechanism**

2 SLHI has applied for the Price Cap Adjustment calculated by the Board’s IRM Model. At
3 the time of the application the Price Cap Adjustment determined by the model is 3.60%
4 using an inflation factor of 3.60%, a productivity factor of 0% and a stretch factor of
5 0.00%. The adjustment is to be applied uniformly across all rate classes.

6

7 SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to
8 update by the Board.

9 **Electricity Distribution Retail Transmission Service Rates**

10 SLHI is an embedded distributor to Hydro One; therefore, the company does not pay the
11 Uniform Transmission Rates charged by the IESO. Hydro One invoices SLHI the
12 Transmission Network Service Charges and Line Connection Service Charges under the
13 Sub-Transmission Class. SLHI is not charged for Transformation Connection Service
14 charges.

15

16 See the tables below for the proposed adjustments to the RTSR calculated using the IRM
17 Model.

18

Table 1: Adjustments to RTSR – Network

Adjustments to RTSR - Network				
Rate Class	Volumetric	Current RTSR - Network	% Adjustment	Proposed RTSR - Network
Residential	kWh	0.0099	7.07%	0.0106
General Service < 50 kW	kWh	0.0088	6.82%	0.0094
General Service > 50 to 4,999 kW	kW	3.5484	7.34%	3.8090
Street Lighting	kW	2.6763	7.34%	2.8728

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Table 2: Adjustments to RTSR - Connection

Adjustments to RTSR - Connection				
Rate Class	Volumetric	Current RTSR - Connection	% Adjustment	Proposed RTSR - Connection
Residential	kWh	0.0014	7.14%	0.0015
General Service < 50 kW	kWh	0.0010	10.00%	0.0011
General Service > 50 to 4,999 kW	kW	0.4412	9.25%	0.4820
Street Lighting	kW	0.3413	9.26%	0.3729

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3

4 The increase in the proposed RTSR Network and Connection rates is due to an increase
5 in the forecasted Wholesale RTSR to be paid in 2025 as calculated by the 2025 IRM
6 Workform.

7 Low Voltage Rates

8 In 2023 the OEB began allowing embedded/partially embedded distributors to update
9 their Low Voltage (LV) service rates charged to customers to reduce the accumulation of
10 variances in Account 1550 LV Variance Account.¹ SLHI is a fully embedded distributor to
11 Hydro One and has chosen to exercise this option again for 2025 rates. Therefore the
12 most recent actual demand data (2023) and Hydro One’s most recent OEB-approved
13 charges (EB-2023-0030 - July 1, 2024) have been entered into Tab 16.1 of the 2025 IRM
14 rate generator. The following table presents the proposed updated LV Service rates:

15

Table 3: Proposed LV Service Rates

16

Rate Class	Units	Allocation based on Tx-Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	57.1%	359827.11	38,998,940	0	41,202,380	0.0092	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16.1%	101146.78	15,347,541	0	16,214,677	0.0066	0.0000
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	26.7%	168040.81	25,347,264	61,057	0	0.0000	2.7522
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.1%	902.83	151,344	424	0	0.0000	2.1290
Total		100.0%	629917.53					

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¹ Ontario Energy Board (“Board”) Filing Requirements For Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 – Chapter 3 Incentive Rate-Setting Applications issued June 18, 2024, Section 3.2.5, Low Voltage Service Rates

1 The most recent LV costs charged by Hydro One to SLHI and the actual LV costs for the
2 last five historical years and current year to date with year-over-year variances are
3 shown in the table below:

4 *Table 4: LV Costs – Most Recent and 5 Year Historical*

Low Voltage Costs - Most Recent and 5 Year Historical											
Month	2019	2020	Variance 2019 vs 2020	2021	Variance 2020 vs 2021	2022	Variance 2021 vs 2022	2023	Variance 2022 vs 2023	2024	Variance 2023 vs 2024
January	\$41,842	\$37,052	-11.45%	\$39,707	7.16%	\$52,086	31.18%	\$58,671	12.64%	\$67,073	14.32%
February	\$37,979	\$39,746	4.65%	\$42,332	6.51%	\$52,730	24.56%	\$60,055	13.89%	\$65,638	9.30%
March	\$34,253	\$32,637	-4.72%	\$36,252	11.08%	\$45,089	24.38%	\$51,465	14.14%	\$59,884	16.36%
April	\$28,168	\$25,977	-7.78%	\$29,254	12.62%	\$37,921	29.63%	\$43,555	14.86%	\$42,881	-1.55%
May	\$21,922	\$22,289	1.68%	\$21,893	-1.78%	\$30,784	40.61%	\$33,765	9.68%	\$36,639	8.51%
June	\$17,314	\$18,743	8.26%	\$18,293	-2.40%	\$25,730	40.65%	\$27,578	7.18%	\$27,584	0.02%
July	\$17,297	\$18,797	8.67%	\$19,788	5.27%	\$23,772	20.14%	\$24,855	4.55%	\$35,101	41.23%
August	\$17,166	\$17,776	3.55%	\$20,453	15.06%	\$25,422	24.29%	\$25,344	-0.31%	\$34,887	37.65%
September	\$19,988	\$18,738	-6.25%	\$17,653	-5.79%	\$26,424	49.69%	\$23,977	-9.26%		
October	\$25,880	\$27,800	7.42%	\$23,703	-14.74%	\$32,377	36.60%	\$37,487	15.78%		
November	\$32,069	\$29,323	-8.56%	\$32,990	12.51%	\$41,464	25.69%	\$47,589	14.77%		
December	\$38,708	\$35,982	-7.04%	\$38,067	5.80%	\$50,494	32.64%	\$48,962	-3.03%		
Total	\$332,584	\$324,859	-2.32%	\$340,384	4.78%	\$444,293	30.53%	\$483,303	8.78%	\$369,687	13.65%

5
6 The year-over-year variances are explained by the fluctuation in kW demand and the
7 change in rates charged by Hydro One. The following table provides the actual demand
8 figures used by Hydro One to bill SLHI for LV Service rates and rate riders from 2019 to
9 present:

10 *Table 5: Actual kW Demand Billed by Hydro One to SLHI for LV Service Rates and Rate Riders*

Actual kW Demand Billed by Hydro One to SLHI for LV Service Rates and Rate Riders											
Month	2019	2020	Variance 2019 vs 2020	2021	Variance 2020 vs 2021	2022	Variance 2021 vs 2022	2023	Variance 2022 vs 2023	2024	Variance 2023 vs 2024
January	21,742.92	18,117.87	-16.67%	19,543.75	7.87%	20,021.08	2.44%	20,664.63	3.21%	20,921.03	1.24%
February	19,607.21	19,522.81	-0.43%	20,926.14	7.19%	20,282.71	-3.07%	21,249.28	4.77%	20,456.65	-3.73%
March	17,547.48	15,814.56	-9.88%	17,724.46	12.08%	17,176.23	-3.09%	18,011.02	4.86%	18,593.05	3.23%
April	14,183.42	12,340.29	-12.99%	14,039.35	13.77%	14,262.27	1.59%	15,098.05	5.86%	13,085.46	-13.33%
May	10,729.98	10,416.65	-2.92%	10,163.20	-2.43%	11,361.10	11.79%	11,493.03	1.16%	11,063.63	-3.74%
June	8,182.56	8,567.11	4.70%	8,267.39	-3.50%	9,306.21	12.57%	9,214.36	-0.99%	8,130.33	-11.76%
July	8,028.72	8,595.06	7.05%	8,767.03	2.00%	8,510.34	-2.93%	8,405.38	-1.23%	9,150.89	8.87%
August	7,958.97	8,062.46	1.30%	9,107.74	12.96%	9,181.04	0.80%	8,589.28	-6.45%	9,090.81	5.84%
September	9,465.65	8,564.00	-9.53%	7,674.06	-10.39%	9,588.59	24.95%	8,075.55	-15.78%		
October	12,612.04	13,291.26	5.39%	10,771.68	-18.96%	12,008.69	11.48%	13,151.85	9.52%		
November	15,916.91	14,085.83	-11.50%	15,527.19	10.23%	15,702.81	1.13%	16,947.30	7.93%		
December	19,462.34	17,559.55	-9.78%	18,126.85	3.23%	19,373.64	6.88%	17,463.15	-9.86%		
Total	165,438.20	154,937.45	-6.35%	160,638.84	3.68%	166,774.71	3.82%	168,362.88	0.95%	110,491.85	-1.98%

11

1 **Review and Disposition of Group 1 Deferral and Variance**

2 **Account Balances**

3 SLHI is applying for final disposition of Group 1 Deferral and Variance accounts. The total
4 claim per kWh meets the \$0.0010(debit or credit) threshold test for disposition. Accounts
5 1588 and 1589 were last approved for disposition on a final basis in 2024 for balances to
6 December 31, 2022. The rate riders generated by the IRM Rate Generator Model are
7 below:

8

9

Table 6: Rate Riders Generated from IRM Rate Generator Model

	Total Metered Non-RPP 2023 Consumption excluding WMP	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	246,603	246,603	1.0%	\$1,173	\$0.0048 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	743,483	743,483	3.0%	\$3,537	\$0.0048 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	23,502,545	23,502,545	95.4%	\$111,803	\$0.0048 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	142,187	142,187	0.6%	\$676	\$0.0048 kWh
Total		24,634,818	24,634,818	100.0%	\$117,189	

10

Rate Class	Unit	Total Metered kWh	Metered kWh or kVA	Total Metered kWh less WMP consumption	Total Metered kWh less WMP consumption	Allocation of Group 1 Account Balances to All Classes ¹	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ³	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1588 Rate Rider	Account 1589 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,998,940	0	38,998,940	0	103,327		0.0026		0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15,347,541	0	15,347,541	0	41,559		0.0027		0.0000	0.00
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	25,347,264	61,057	25,347,264	61,057	71,262		1.1671		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	151,344	424	151,344	424	423		0.9986		0.0000	0.00

11

12

13 The total amount requested for disposition of Group 1 Deferral and Variance Accounts is
14 \$ 333,762 based on the 2023 year-end balances less the amount approved through the
15 2024 IRM Rate Application (EB-2023-0051). There is a \$0.0048 Global Adjustment rate
16 rider generated based on a balance of \$117,190 in this variance account. The Group 1
17 Accounts excluding the Global Adjustment in the amount of \$216,572 result in a rate rider
18 of \$.0026/kWh and \$.0027/kWh for the residential and General Service < 50 kW rate
19 classes respectively. The balances are summarized in the following table:

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Table 7: Group 1 Deferral Variance Accounts

Group 1 Deferral Variance Accounts						
Group 1 Accounts	Account	Closing Principal Balances as of Dec 31 2023 Adjusted for Dispositions during 2024	Closing Interest Balances as of Dec 31 2023 Adjusted for Dispositions during 2024	Projected Interest from Jan 1, 2024 to December 31, 2024 on Dec 31 2023 balance adjusted for disposition during 2024	Projected interest from January 1, 2025 to April 30, 2025 on Dec 31 2023 balance adjusted for disposition during 2024	Total Claim
LV Variance Account	1550	136,114	1,927	7,003	1,996	147,041
Smart Meter Entity Charge Variance	1551	(5,500)	12	(283)	(81)	(5,851)
RSVA - Wholesale Market Service Charge	1580	470	(2)	24	7	499
RSVA - Retail Transmission Network Charge	1584	53,973	1,200	2,777	792	58,742
RSVA - Retail Transmission Connection Charge	1586	(1,368)	182	(70)	(20)	(1,277)
RSVA - Power (excluding Global Adjustment)	1588	(788)	394	(41)	(12)	(446)
RSVA - Power - Sub-account - Global Adjustment	1589	106,073	4,104	5,457	1,556	117,190
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	17,836	(1,151)	918	262	17,864
Group 1 Sub-Total (Including Account 1589 - Global Adjustment)		306,812	6,665	15,785	4,500	333,762
Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment)		200,739	2,561	10,328	2,944	216,572
RSVA - Power - Sub Account - Global Adjustment		106,073	4,104	5,457	1,556	117,190
Total of Group 1 Accounts		306,812	6,665	15,785	4,500	333,762

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4 SLHI proposes to refund the total amount over a period of 12 months.

5 *Account 1595 Residual Balances*

6 SLHI confirms that any residual amounts requested for disposition of vintage year Sub-
7 accounts in 1595 have only been disposed of once and the rate riders have been expired
8 for two years. SLHI requests to dispose of the residual balance of \$17,864 in Account 1595
9 (2020) in this application. The amount approved for disposition over a one year period
10 from November 1, 2020 to October 31, 2021 in SLHI's 2020 IRM (EB-2019-0067) Final
11 Decision issued October 8, 2020 was \$(293,905) for Group 1 Deferral and Variance
12 Account Balances, including the Global Adjustment. The variance in the forecast and
13 billed volumes used to allocate the balances to the different rate classes resulted in over-
14 refunding the approved amount. This is supported by the following tables.

15

1 *Table 8: Account 1595 Residual Balance Analysis*

Rate Rider Recovery Period November 1, 2020 to October 31, 2021									
Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment)									
Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted vs Billed consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
Residential	kWh	\$37,332	37,012,071	\$0.0010	37,012,071	36,924,559	87,512	\$88	0.2%
General Service < 50 kW	kWh	\$14,095	13,629,279	\$0.0010	13,629,279	13,093,553	535,726	\$536	3.8%
General Service > 50 kW	kWh	\$29,329	63,929	\$0.4588	63,929	66,181	(2,252)	(\$1,033)	-3.5%
Street Lighting	kW	\$160	426	\$0.3767	426	419	7	\$3	1.7%
Total		\$80,917						(\$407)	-0.5%
Rate Rider - RSVA - Global Adjustment									
Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted vs Billed consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
Residential	kWh	(\$4,418)	292,095	(\$0.0151)	292,095	186,295	105,800	(\$1,598)	36.2%
General Service < 50 kW	kWh	(\$12,598)	832,881	(\$0.0151)	832,881	917,892	(85,011)	\$1,284	-10.2%
General Service > 50 kW	kWh	(\$355,694)	23,516,215	(\$0.0151)	23,516,215	24,887,027	(1,370,812)	\$20,699	-5.8%
Street Lighting	kWh	(\$2,112)	139,656	(\$0.0151)	139,656	140,332	(676)	\$10	-0.5%
Total		(\$374,822)						\$20,396	-5.4%

2

3 *Adjustments to Deferral and Variance Accounts*

4 **Adjustments to DVA Balances Previously Approved for Final Disposition**

5 There have been no adjustments made to the DVA balances previously approved for
6 disposition by the OEB on a final basis.

7 **Principal Adjustments**

8 There were no principal adjustments made in 2024.

9 *Variance RRR vs 2023 Balances*

10 There are no variances in the 2025 IRM Rate Generator, Sheet 3-Continuity Schedule.

11 *LRAMVA*

12 SLHI has a zero balance in the LRAMVA and is not requesting any disposition.

13 *Wholesale Market Participants*

14 SLHI does not have any Class A customers therefore 100% of SLHI's customers are class
15 B customers. These customers pay the global adjustment (GA) charge based on the
16 amount of electricity they consume in a month (kWh). Within the Class B group, there are

1 two categories of customers, RPP customers who pay an RPP rate which has a built in GA
2 adjustment component and the remaining Non-RPP customers who pay the Hourly
3 Ontario Electricity Price (HOEP), and a monthly GA price separately on their bills.

4 *GA Analysis Workform*

5 SLHI has completed the GA Analysis Workform for 2023. The spreadsheet is filed in
6 live Excel format with this application.

7

8 The differences between the actual and expected balances for the year is reconciled
9 in the Reconciling items table in the GA Analysis Workform. The analysis of the
10 expected GA Amount identified an unresolved difference of \$6,316 or 0.3% when
11 compared to the adjusted net change in principal balance in the G/L .

12

13 The supporting calculation of the Weighted Average GA Actual rate paid for 2023 is
14 shown in the table below:

15

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Table 9: Weighted Actual GA Rate Paid

2023	Non-RPP Class B Wholesale kWh	\$ Non-RPP portion of CT 148 on IESO invoice*	Weighted Average Actual GA Rate Paid (\$/kWh)
January	2,791,975	150,124	
February	2,599,765	214,455	
March	2,619,582	210,379	
April	2,189,199	215,702	
May	1,863,258	185,618	
June	1,716,608	142,358	
July	1,724,874	85,364	
August	1,751,793	133,241	
September	1,719,474	87,573	
October	1,936,770	164,587	
November	2,462,455	174,588	
December	2,609,922	172,829	
Total	25,985,675	1,936,818	0.07453
	Column O		Column R

2

3

4 **Certification of Deferral and Variance Account Balances**

5 Attached as Appendix C is a letter of certification of SLHI’s processes and internal
6 controls in place for the account balances being disposed.

7 *Capacity Based Recovery*

8 SLHI is an embedded distributor and is not charged CBR, and does not have any Class
9 A customers, therefore there is no balance in sub-account CBR Class A.

10

11 **Tax Changes**

12 The Board has previously determined that the impact of currently known tax changes
13 should be reflected in rates using a 50/50 sharing ratio.

14

1 SLHI’s last rebasing year was 2018 with a corporate tax rate of 15.0%. Based on the
2 expected 2025 tax rate of 12.2%, the estimated tax savings in 2023 is \$(4,897) with
3 \$(2,448) owed to customers. This amount does not result in a rate rider to four decimal
4 points in more than one rate class. Therefore, SLHI proposes to transfer the amount of
5 \$(2,448) to Account 1595 for disposition at a future date.

6 Proposed Rates and Bill Impacts

7 A copy of the Current Tariff sheet is included as Appendix D. The Proposed Tariff of Rates
8 and Charges is found in Appendix E. Below is a summary of all rates and rate riders
9 proposed in this application.

10 *Table 10: Summary of proposed Distribution Rates and Rate Riders*

Proposed Distribution Rates and Rate Riders							
Rate Class	Proposed Monthly Fixed Charge		Proposed Distribution Volumetric Charge		Proposed Group 1 Variance Rate Rider (excluding GA)		Proposed GA Rate Rider
Residential	\$ 57.72	\$/kWh	-	\$/kWh	0.0026	\$/kWh	0.0048
General Service < 50 kW	\$ 55.89	\$/kWh	0.0122	\$/kWh	0.0027	\$/kWh	0.0048
General Service > 50 to 4,999 kW	\$ 454.65	\$/kW	1.5866	\$/kW	1.1671	\$/kWh	0.0048
Street Lighting	\$ 4.74	\$/kW	13.2491	\$/kW	0.9986	\$/kWh	0.0048

11
12
13 The following table includes a summary of the bill impacts for each rate class at
14 consumption levels representative of the typical SLHI customer for that class. SLHI has
15 compiled this summary based on the outcomes of the detailed bill impacts in Tab 21 of
16 the IRM Model.

17
18 *Table 11: Summary of Bill Impacts*

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Consumption	Impact to Subtotal A Only Distribution (Excluding Pass-Through)		Impact to Subtotal B Distribution (Includes Subtotal A)		Impact to Subtotal C Delivery (Includes Subtotal B)		Impact to Total Bill (Includes A, B & C)	
			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750	\$ -	0.0%	\$ 0.28	0.5%	\$ 0.91	1.4%	\$ 0.86	0.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000	\$ 2.74	3.5%	\$ 4.70	4.4%	\$ 6.18	4.8%	\$ 5.79	1.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	100	\$ 21.31	3.6%	\$ 383.31	40.9%	\$ 413.45	30.9%	\$ 467.20	4.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	32	\$ 98.41	3.5%	\$ 63.97	2.1%	\$ 71.27	2.2%	\$ 80.53	1.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750	\$ -	0.0%	\$ 3.36	6.0%	\$ 3.99	6.2%	\$ 4.51	2.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	1,000	\$ -	0.0%	\$ 1.13	1.9%	\$ 1.98	2.8%	\$ 1.85	1.0%

19
20

1 All of the total bill impacts are less than 10%, therefore SLHI is not proposing any
2 mitigation strategies.

3

4 Dated at Sioux Lookout, Ontario this 1st day of November 2024

5

6 All of which is respectfully submitted,

7

8 **Sioux Lookout Hydro Inc.**

9

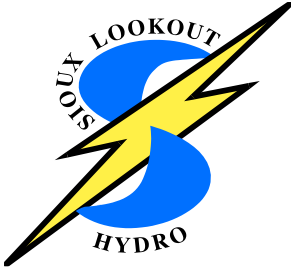
10 

11

12 Deanne Kulchyski, CPA, CGA, BComm(Hons)

13 President/CEO

Appendix A: Certification of Evidence



Sioux Lookout Hydro Inc.
25 Fifth Ave. PO Box 908
Sioux Lookout, ON P8T 1B3
Phone: 1-807-737-3800

RE: Certification of Evidence

Sioux Lookout Hydro Inc. ("SLHI") confirms that the evidence filed in support of its 2025 Price Cap IR Electricity Distribution Rate Application, including the models and appendices, is accurate, consistent and complete to the best of our knowledge.

Date: November 1, 2024

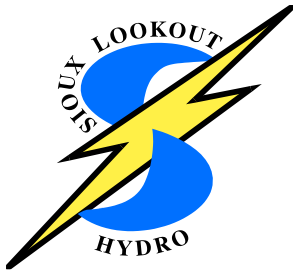
A handwritten signature in black ink, appearing to read 'Deanne Kulchyski', is written over a horizontal line.

Deanne Kulchyski, CPA, CGA, BComm(Hons)

President/CEO

Sioux Lookout Hydro Inc.
ED-2002-0514
EB-2024-0054
2025 Price Cap IR Rate Application
Filed: November 1, 2024

Appendix B: Certification Regarding Personal Information



Sioux Lookout Hydro Inc.
25 Fifth Ave. PO Box 908
Sioux Lookout, ON P8T 1B3
Phone: 1-807-737-3800

RE: Certification Regarding Personal Information

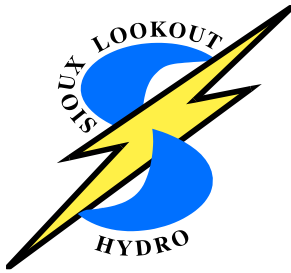
Sioux Lookout Hydro Inc. ("SLHI") confirms that the documents filed in support of its 2025 Price Cap IR Electricity Distribution Rate Application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

Date: November 1, 2024

A handwritten signature in black ink, appearing to read 'Deanne Kulchyski', written over a horizontal line.

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO

Appendix C: Certification of Deferral and Variance Account Balances



Sioux Lookout Hydro Inc.
25 Fifth Ave. PO Box 908
Sioux Lookout, ON P8T 1B3
Phone: 1-807-737-3800

**RE: Certification of Account Balances being disposed – Accounts 1588 RSVA
power and 1589 RSVA GA**

I, Deanne Kulchyski, President/CEO of Sioux Lookout Hydro Inc., hereby certify that Sioux Lookout Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed.

Date: November 1, 2024

A handwritten signature in black ink, appearing to read 'Deanne Kulchyski', written over a horizontal line.

Deanne Kulchyski, CPA, CGA, BComm(Hons)
President/CEO

Sioux Lookout Hydro Inc.
ED-2002-0514
EB-2024-0054
2025 Price Cap IR Rate Application
Filed: November 1, 2024

Appendix D: Current Tariff of Rates and Charges – May 1 ,2024

SCHEDULE A
DECISION AND RATE ORDER
SIOUX LOOKOUT HYDRO INC.
TARIFF OF RATES AND CHARGES
EB-2023-0051
MARCH 21, 2024

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0051

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	55.71
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	2.27
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0051

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	53.95
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	3.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0048
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0051

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0051

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	438.85
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	25.96
Distribution Volumetric Rate	\$/kW	1.5315
Low Voltage Service Rate	\$/kW	1.9377
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.7957
Retail Transmission Rate - Network Service Rate	\$/kW	3.5484
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4412

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0051

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.58
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	0.22
Distribution Volumetric Rate	\$/kW	12.7887
Low Voltage Service Rate	\$/kW	1.4989
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.6906
Retail Transmission Rate - Network Service Rate	\$/kW	2.6763
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3413

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0051

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0051

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0051

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0460

Sioux Lookout Hydro Inc.
ED-2002-0514
EB-2024-0054
2025 Price Cap IR Rate Application
Filed: November 1, 2024

Appendix E: Proposed Tariff of Rates and Charges – May 1 ,2025

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0054

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	57.72
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0092
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sioux Lookout Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0054

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	55.89
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0066
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0027
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered
 General Service 50 to 1,000 kW interval metered
 General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	454.65
Distribution Volumetric Rate	\$/kW	1.5866
Low Voltage Service Rate	\$/kW	2.7522
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	1.1671
Retail Transmission Rate - Network Service Rate	\$/kW	3.8090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4820

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.74
Distribution Volumetric Rate	\$/kW	13.2491
Low Voltage Service Rate	\$/kW	2.1290
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.9986
Retail Transmission Rate - Network Service Rate	\$/kW	2.8728
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3729

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00

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Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

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More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.046