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November 17, 2023

Nancy Marconi, Registrar  
Ontario Energy Board  
2300 Yonge Street, 26<sup>th</sup> Floor  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Marconi,

**Re: Sioux Lookout Hydro Inc. – 2024 Price Cap IR Electricity Distribution Rate  
Application EB-2023-0051**

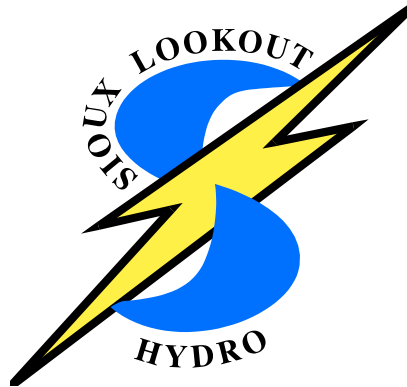
Sioux Lookout Hydro Inc. ("SLHI") is applying for authorization to adjust its current electricity distribution rates in accordance with its 2024 Price Cap Incentive Regulation Electricity Distribution Rate Application.

In support of its Application Sioux Lookout Hydro Inc. utilized the excel workforms published on the Board's website for 2024 IRM filers and will file the live models through the Board's e-Filing services.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at [dkulchyski@siouxlookouthydro.com](mailto:dkulchyski@siouxlookouthydro.com).

Sincerely,

Deanne Kulchyski, CGA, BComm(Hons)  
President/CEO



**2024**  
**PRICE CAP INCENTIVE REGULATION**  
**ELECTRICITY DISTRIBUTION**  
**RATE APPLICATION**

**ED-2002-0514**  
**EB-2023-0051**

**November 17, 2023**

**SIOUX LOOKOUT HYDRO INCORPORATED**  
**25 FIFTH AVENUE, P.O. BOX 908**  
**SIOUX LOOKOUT, ON P8T 1B3**

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## MANAGER'S SUMMARY

### Introduction

Sioux Lookout Hydro Inc. (SLHI) submits its 2024 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance with the *Ontario Energy Board ("Board") Filing Requirements For Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate-Setting Applications* issued June 15, 2023.

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the customer rates for the distribution of electricity to be implemented on May 1, 2024 and affecting all SLHI customers. The application and related documents can be viewed at <https://www.sioxlookouthydro.com>.

Certification of evidence and certification regarding personal information are filed as Appendix A and B in support of this application.

The primary contact for this application will be:

Deanne Kulchyski, President/CEO

Email: [dkulchyski@sioxlookouthydro.com](mailto:dkulchyski@sioxlookouthydro.com)

Phone: (807)737-3800

Fax: (807)737-2832

SLHI has utilized the 2024 IRM Rate Generator model provided by the Board and confirms the accuracy of the billing determinants pre-populated by the model as well as the data entered into the models. There have been no revisions to any RRR data incorporated into the models.

1 Sioux Lookout is not applying for Revenue to Cost Ratio adjustments in this application  
2 and does not seek changes to its current approved loss factors or Specific Service Charges.  
3 Listed below are the items addressed in this rate application:

- 4
- 5 1. Annual Adjustment Mechanism
- 6 2. Electricity Distribution Retail Transmission Service Rates
- 7 3. Low Voltage Rates
- 8 4. Review and Disposition of Group 1 Deferral and Variance Accounts
- 9 5. Account 1595 Residual Balances
- 10 6. Tax Changes
- 11 7. Proposed Rates and Bill Impacts

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## Annual Adjustment Mechanism

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM Model. At the time of the application the Price Cap Adjustment determined by the model is 4.80% using an inflation factor of 4.80%, a productivity factor of 0% and a stretch factor of 0.00%. The adjustment is to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

## Electricity Distribution Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore, the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One invoices SLHI the Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. SLHI is not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR calculated using the IRM Model.

*Table 1: Adjustments to RTSR – Network*

Adjustments to RTSR - Network				
Rate Class	Volumetric	Current RTSR - Network	% Adjustment	Proposed RTSR - Network
Residential	kWh	0.0098	-6.12%	0.0092
General Service < 50 kW	kWh	0.0087	-5.75%	0.0082
General Service > 50 to 4,999 kW	kW	3.5237	-6.12%	3.3081
Street Lighting	kW	2.6577	-6.12%	2.4951

*Table 2: Adjustments to RTSR - Connection*

Adjustments to RTSR - Connection				
Rate Class	Volumetric	Current RTSR - Connection	% Adjustment	Proposed RTSR - Connection
Residential	kWh	0.0014	-7.14%	0.0013
General Service < 50 kW	kWh	0.0010	0.00%	0.0010
General Service > 50 to 4,999 kW	kW	0.4261	-4.06%	0.4088
Street Lighting	kW	0.3296	-4.07%	0.3162

The decrease in the proposed RTSR Network and Connection rates is due to a decrease in the forecasted Wholesale RTSR to be paid in 2024 as calculated by the 2024 IRM Workform.

## Low Voltage Rates

As part of the 2024 IRM filing requirements, the OEB is allowing embedded/partially embedded distributors to update their Low Voltage (LV) service rates charged to customers to reduce the accumulation of variances in Account 1550 LV Variance Account.<sup>1</sup> SLHI is a fully embedded distributor to Hydro One and has chosen to exercise this option. Therefore the most recent actual demand data (2022) and Hydro One's most recent OEB-approved charges (January 1, 2023) have been entered into Tab 16.1 of the 2024 IRM rate generator. The following table presents the proposed updated LV Service rates:

*Table 3: Proposed LV Service Rates*

Rate Class	Units	Allocation based on Tx-Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	58.0%	278231.66	41,364,134	0	43,701,208	0.0067	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15.3%	73666.91	15,332,679	0	16,198,975	0.0048	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	26.6%	127432.05	26,741,633	65,763	0	0.0000	1.9377
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.1%	634.30	151,052	423	0	0.0000	1.4989
<b>Total</b>		100.0%	479964.93					

<sup>1</sup> Ontario Energy Board ("Board") Filing Requirements For Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate-Setting Applications issued June 15, 2023, Section 3.2.5, Low Voltage Service Rates



The most recent LV costs charged by Hydro One to SLHI and the actual LV costs for the last five historical years and current year to date with year-over-year variances are shown in the table below:

*Table 4: LV Costs – Most Recent and 5 Year Historical*

Low Voltage Costs - Most Recent and 5 Year Historical											
Month	2018	2019	Variance 2018 vs 2019	2020	Variance 2019 vs 2020	2021	Variance 2020 vs 2021	2022	Variance 2021 vs 2022	2023	Variance 2022 vs 2023
January	\$37,027	\$41,842	13.00%	\$37,052	-11.45%	\$39,707	7.16%	\$52,086	31.18%	\$58,671	12.64%
February	\$36,157	\$37,979	5.04%	\$39,746	4.65%	\$42,332	6.51%	\$52,730	24.56%	\$60,055	13.89%
March	\$28,287	\$34,253	21.09%	\$32,637	-4.72%	\$36,252	11.08%	\$45,089	24.38%	\$51,465	14.14%
April	\$31,257	\$28,168	-9.88%	\$25,977	-7.78%	\$29,254	12.62%	\$37,921	29.63%	\$43,555	14.86%
May	\$20,724	\$21,922	5.78%	\$22,289	1.68%	\$21,893	-1.78%	\$30,784	40.61%	\$33,765	9.68%
June	\$17,166	\$17,314	0.86%	\$18,743	8.26%	\$18,293	-2.40%	\$25,730	40.65%	\$27,578	7.18%
July	\$16,878	\$17,297	2.48%	\$18,797	8.67%	\$19,788	5.27%	\$23,772	20.14%	\$24,855	4.55%
August	\$18,029	\$17,166	-4.78%	\$17,776	3.55%	\$20,453	15.06%	\$25,422	24.29%	\$25,344	-0.31%
September	\$19,192	\$19,988	4.15%	\$18,738	-6.25%	\$17,653	-5.79%	\$26,424	49.69%		
October	\$24,428	\$25,880	5.94%	\$27,800	7.42%	\$23,703	-14.74%	\$32,377	36.60%		
November	\$32,393	\$32,069	-1.00%	\$29,323	-8.56%	\$32,990	12.51%	\$41,464	25.69%		
December	\$32,654	\$38,708	18.54%	\$35,982	-7.04%	\$38,067	5.80%	\$50,494	32.64%		
<b>Total</b>	<b>\$314,191</b>	<b>\$332,584</b>	<b>5.85%</b>	<b>\$324,859</b>	<b>-2.32%</b>	<b>\$340,384</b>	<b>4.78%</b>	<b>\$444,293</b>	<b>30.53%</b>	<b>\$325,288</b>	<b>10.82%</b>

The year-over-year variances are explained by the fluctuation in kW demand and the change in rates charged by Hydro One. The following table provides the actual demand figures used by Hydro One to bill SLHI for LV Service rates and rate riders from 2018 to present:

*Table 5: Actual kW Demand Billed by Hydro One to SLHI for LV Service Rates and Rate Riders*

Actual kW Demand Billed by Hydro One to SLHI for LV Service Rates and Rate Riders											
Month	2018	2019	Variance 2018 vs 2019	2020	Variance 2019 vs 2020	2021	Variance 2020 vs 2021	2022	Variance 2021 vs 2022	2023	Variance 2022 vs 2023
January	19,081.12	21,742.92	13.95%	18,117.87	-16.67%	19,543.75	7.87%	20,021.08	2.44%	20,664.63	3.21%
February	18,600.32	19,607.21	5.41%	19,522.81	-0.43%	20,926.14	7.19%	20,282.71	-3.07%	21,249.28	4.77%
March	14,249.32	17,547.48	23.15%	15,814.56	-9.88%	17,724.46	12.08%	17,176.23	-3.09%	18,011.02	4.86%
April	15,890.86	14,183.42	-10.74%	12,340.29	-12.99%	14,039.35	13.77%	14,262.27	1.59%	15,098.05	5.86%
May	10,067.89	10,729.98	6.58%	10,416.65	-2.92%	10,163.20	-2.43%	11,361.10	11.79%	11,493.03	1.16%
June	8,101.06	8,182.56	1.01%	8,567.11	4.70%	8,267.39	-3.50%	9,306.21	12.57%	9,214.36	-0.99%
July	7,941.91	8,028.72	1.09%	8,595.06	7.05%	8,767.03	2.00%	8,510.34	-2.93%	8,405.38	-1.23%
August	8,577.78	7,958.97	-7.21%	8,062.46	1.30%	9,107.74	12.96%	9,181.04	0.80%	8,589.28	-6.45%
September	9,220.86	9,465.65	2.65%	8,564.00	-9.53%	7,674.06	-10.39%	9,588.59	24.95%		
October	12,115.57	12,612.04	4.10%	13,291.26	5.39%	10,771.68	-18.96%	12,008.69	11.48%		
November	16,519.09	15,916.91	-3.65%	14,085.83	-11.50%	15,527.19	10.23%	15,702.81	1.13%		
December	16,663.20	19,462.34	16.80%	17,559.55	-9.78%	18,126.85	3.23%	19,373.64	6.88%		
<b>Total</b>	<b>157,028.98</b>	<b>165,438.20</b>	<b>5.36%</b>	<b>154,937.45</b>	<b>-6.35%</b>	<b>160,638.84</b>	<b>3.68%</b>	<b>166,774.71</b>	<b>3.82%</b>	<b>112,725.03</b>	<b>2.38%</b>

## Review and Disposition of Group 1 Deferral and Variance

### Account Balances

SLHI is applying for final disposition of Group 1 Deferral and Variance accounts. The total claim per kWh meets the \$0.0010(debit or credit) threshold test for disposition. Accounts 1588 and 1589 were last approved for disposition on a final basis in 2023 for balances to December 31, 2021. The rate riders generated by the IRM Rate Generator Model are below:

*Table 6: Rate Riders Generated from IRM Rate Generator Model*

		Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)			Total GA \$ allocated to Current Class B Customers		GA Rate Rider
		Total Metered Non-RPP 2022 Consumption excluding WMP	% of total kWh				
		kWh		kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	172,265	0.7%	172,265	\$127	\$0.0007	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	732,013	2.9%	732,013	\$541	\$0.0007	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	24,314,497	95.9%	24,314,497	\$17,972	\$0.0007	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	141,895	0.6%	141,895	\$105	\$0.0007	kWh
<b>Total</b>		<b>25,360,671</b>	<b>100.0%</b>	<b>25,360,670</b>	<b>\$18,745</b>		

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>1</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider for			
								Deferral/Variance Account Rate Rider <sup>2</sup>	Non-WMP (if applicable) <sup>2</sup>	Account 1588 Rate Rider	Account 1509 Rate Rider <sup>2</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	41,364,134	0	41,364,134	0	68,914		0.0017		0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15,332,679	0	15,332,679	0	27,118		0.0018		0.0000	0.00
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	26,741,633	65,763	26,741,633	65,763	52,327		0.7957		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	151,052	423	151,052	423	292		0.6906		0.0000	0.00

The total amount requested for disposition of Group 1 Deferral and Variance Accounts is \$ 167,396 based on the 2022 year-end balances less the amount approved through the 2023 IRM Rate Application (EB-2022-0062). There is a \$0.0007 Global Adjustment rate rider generated based on a balance of \$18,745 in this variance account. The Group 1 Accounts excluding the Global Adjustment in the amount of \$148,651 result in a rate rider of \$.0017/kWh and \$.0018/kWh for the residential and General Service < 50 kW rate classes respectively. The balances are summarized in the following table:

*Table 7: Group 1 Deferral Variance Accounts*

Group 1 Deferral Variance Accounts						
Group 1 Accounts	Account	Closing Principal Balances as of Dec 31 2022 Adjusted for Dispositions during 2023	Closing Interest Balances as of Dec 31 2022 Adjusted for Dispositions during 2023	Projected Interest from Jan 1, 2023 to December 31, 2023 on Dec 31 2022 balance adjusted for disposition during 2023	Projected interest from January 1, 2024 to April 30, 2024 on Dec 31 2022 balance adjusted for disposition during 2023	Total Claim
LV Variance Account	1550	82,833	818	4,179	1,516	89,346
Smart Meter Entity Charge Variance	1551	(7,989)	(56)	(403)	(146)	(8,595)
RSVA - Wholesale Market Service Charge	1580	(927)	1	(47)	(17)	(990)
RSVA - Retail Transmission Network Charge	1584	50,976	761	2,572	933	55,242
RSVA - Retail Transmission Connection Charge	1586	(12,790)	(200)	(645)	(234)	(13,869)
RSVA - Power (excluding Global Adjustment)	1588	(13,082)	(537)	(660)	(239)	(14,518)
RSVA - Power - Sub-account - Global Adjustment	1589	15,705	1,960	792	287	18,745
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	28,487	11,589	1,437	521	42,035
Group 1 Sub-Total (Including Account 1589 - Global Adjustment)		143,213	14,338	7,225	2,621	167,396
Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment)		127,507	12,377	6,433	2,333	148,651
RSVA - Power - Sub Account - Global Adjustment		15,705	1,960	792	287	18,745
Total of Group 1 Accounts		143,213	14,338	7,225	2,621	167,396

SLHI proposes to refund the total amount over a period of 12 months.

### *Account 1595 Residual Balances*

SLHI confirms that any residual amounts requested for disposition of vintage year Sub-accounts in 1595 have only been disposed of once. SLHI requests to dispose of the residual balance of \$42,035 in Account 1595 (2019) in this application. The amount approved for disposition over a one year period in SLHI's 2019 IRM (EB-2018-0066) was \$(801,951) for Group 1 Deferral and Variance Account Balances, including the Global Adjustment. The variance in the forecast and billed volumes used to allocate the balances to the different rate classes resulted in over-refunding the approved amount. This is supported by the following tables.

*Table 8: Account 1595 Residual Balance Analysis*

Rate Rider Recovery Period May 1, 2019 to April 30, 2020									
Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment)									
Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted vs Billed consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
Residential	kWh	(\$316,236)	33,911,196	(\$0.0093)	33,911,196	37,269,131	(3,357,935)	\$31,229	-9.9%
General Service < 50 kW	kWh	(\$118,400)	12,711,260	(\$0.0093)	12,711,260	13,646,006	(934,746)	\$8,693	-7.3%
General Service > 50 kW	kW	(\$254,630)	62,369	(\$4.0826)	62,369	64,583	(2,214)	\$9,039	-3.5%
Street Lighting	kW	(\$1,567)	422	(\$3.7133)	422	425	(3)	\$11	-0.7%
<b>Total</b>		<b>(\$690,833)</b>						<b>\$48,972</b>	<b>-7.1%</b>
Rate Rider - RSVA - Global Adjustment									
Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against	Forecasted vs Billed consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
Residential	kWh	(\$1,911)	429,412	(\$0.0045)	429,412	196,435	232,977	(\$1,048)	54.9%
General Service < 50 kW	kWh	(\$4,927)	1,106,822	(\$0.0045)	1,106,822	685,804	421,018	(\$1,895)	38.5%
General Service > 50 kW	kWh	(\$103,608)	23,276,876	(\$0.0045)	23,276,876	24,508,780	(1,231,904)	\$5,544	-5.4%
Street Lighting	kWh	(\$672)	150,912	(\$0.0045)	150,912	140,679	10,233	(\$46)	6.9%
<b>Total</b>		<b>(\$111,118)</b>						<b>\$2,555</b>	<b>-2.3%</b>

### *Adjustments to Deferral and Variance Accounts*

#### **Adjustments to DVA Balances Previously Approved for Final Disposition**

There have been no adjustments made to the DVA balances previously approved for disposition by the OEB on a final basis.

#### **Principal Adjustments**

There were no principal adjustments made in 2023.

### *Variance RRR vs 2022 Balances*

There is a variance of \$6,057 in the 2024 IRM Rate Generator, Sheet 3-Continuity Schedule for Account 1568 LRAMVA. SLHI applied for and received approval for disposition of this account in its 2022 IRM Rate Application, EB-2021-0057. Therefore, no amounts were entered into the Continuity Schedule for this account. The LRAMVA rate riders ended effective April 30, 2023.

### *Wholesale Market Participants*

SLHI does not have any Class A customers therefore 100% of SLHI's customers are class B customers. These customers pay the global adjustment (GA) charge based on the

1 amount of electricity they consume in a month (kWh). Within the Class B group, there are  
2 two categories of customers, RPP customers who pay an RPP rate which has a built in GA  
3 adjustment component and the remaining Non-RPP customers who pay the Hourly  
4 Ontario Electricity Price (HOEP), and a monthly GA price separately on their bills.

#### 5 *GA Analysis Workform*

6 SLHI has completed the GA Analysis Workform for 2022. The spreadsheet is filed in  
7 live Excel format with this application.

8  
9 The differences between the actual and expected balances for the year is reconciled  
10 in the Reconciling items table in the GA Analysis Workform. The analysis of the  
11 expected GA Amount identified an unresolved difference of \$(733) or (0.1)% when  
12 compared to the adjusted net change in principal balance in the G/L .

13  
14 The supporting calculation of the Weighted Average GA Actual rate paid for 2022 is  
15 shown in the table below:

16

*Table 9: Weighted Actual GA Rate Paid*

2022	Non-RPP Class B Wholesale kWh	\$ Non-RPP portion of CT 148 on IESO invoice *	Weighted Average Actual GA Rate Paid (\$/kWh)
January	3,232,170	140,696	
February	3,005,722	157,680	
March	2,656,043	157,796	
April	2,260,517	187,465	
May	1,834,178	155,447	
June	1,593,656	125,389	
July	1,660,934	66,570	
August	1,672,783	8,347	
September	1,647,425	53,393	
October	1,899,666	109,630	
November	2,341,486	163,646	
December	2,867,312	98,263	
<b>Total</b>	<b>26,671,891</b>	<b>1,424,322</b>	<b>0.05340</b>
	<b>Column O</b>		<b>Column R</b>

#### **Certification of Deferral and Variance Account Balances**

Attached as Appendix C is a letter of certification of SLHI's processes and internal controls in place for the account balances being disposed.

#### *Capacity Based Recovery*

SLHI is an embedded distributor and is not charged CBR, and does not have any Class A customers, therefore there is no balance in sub-account CBR Class A.

#### **Tax Changes**

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

SLHI's last rebasing year was 2018 with a corporate tax rate of 15.0%. Based on the expected 2023 tax rate of 12.2%, the estimated tax savings in 2022 is \$(4,897) with \$(2,448) owed to customers. This amount does not result in a rate rider to four decimal points in more than one rate class. Therefore, SLHI proposes to transfer the amount of \$(2,448) to Account 1595 for disposition at a future date.

## Proposed Rates and Bill Impacts

A copy of the Current Tariff sheet is included as Appendix D. The Proposed Tariff of Rates and Charges is found in Appendix E. Below is a summary of all rates and rate riders proposed in this application.

*Table 10: Summary of proposed Distribution Rates and Rate Riders*

Proposed Distribution Rates and Rate Riders							
Rate Class		Proposed Monthly Fixed Charge		Proposed Distribution Volumetric Charge		Proposed Group 1 Variance Rate Rider (excluding GA)	Proposed GA Rate Rider
Residential	\$	55.71	\$/kWh	-	\$/kWh	0.0017	0.0007
General Service < 50 kW	\$	53.95	\$/kWh	0.0118	\$/kWh	0.0018	0.0007
General Service > 50 to 4,999 kW	\$	438.85	\$/kW	1.5315	\$/kW	0.7957	0.0007
Street Lighting	\$	4.58	\$/kW	12.7887	\$/kW	0.6906	0.0007

The following table includes a summary of the bill impacts for each rate class at consumption levels representative of the typical SLHI customer for that class. SLHI has compiled this summary based on the outcomes of the detailed bill impacts in Tab 20 of the IRM Model.

*Table 11: Summary of Bill Impacts*

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)			Impact to Subtotal A Only Distribution (Excluding Pass-Through)		Impact to Subtotal B Distribution (Includes Subtotal A)		Impact to Subtotal C Delivery (Includes Subtotal B)		Impact to Total Bill (Includes A, B & C)	
	Units	Consumption	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750	\$ -	0.0%	\$ 2.40	4.7%	\$ 1.85	3.1%	\$ 1.73	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000	\$ 3.47	4.7%	\$ 9.07	9.2%	\$ 8.01	6.8%	\$ 7.51	2.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	100	\$ 27.11	4.8%	\$ 418.54	80.7%	\$ 395.25	43.3%	\$ 446.63	4.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	32	\$ 128.57	4.8%	\$ 209.14	7.3%	\$ 203.51	6.9%	\$ 229.97	4.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750	\$ -	0.0%	\$ 5.70	11.9%	\$ 5.15	9.1%	\$ 5.81	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	1,000	\$ -	0.0%	\$ 3.20	6.0%	\$ 2.46	3.8%	\$ 2.31	1.3%

1 All of the total bill impacts are less than 10%, therefore SLHI is not proposing any  
2 mitigation strategies.

3  
4 Dated at Sioux Lookout, Ontario this 17<sup>th</sup> day of November 2023

5  
6 All of which is respectfully submitted,

7  
8 **Sioux Lookout Hydro Inc.**

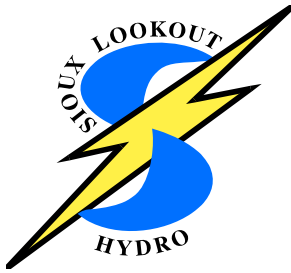
9  
10 

11  
12 Deanne Kulchyski, CPA, CGA, BComm(Hons)

13 President/CEO



## **Appendix A: Certification of Evidence**



Sioux Lookout Hydro Inc.  
25 Fifth Ave. PO Box 908  
Sioux Lookout, ON P8T 1B3  
Phone: 1-807-737-3800

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**RE: Certification of Evidence**

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Sioux Lookout Hydro Inc. ("SLHI") confirms that the evidence filed in support of its 2024 Price Cap IR Electricity Distribution Rate Application, including the models and appendices, is accurate, consistent and complete to the best of our knowledge.

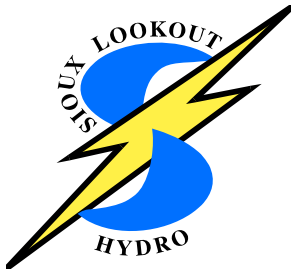
Date: November 17, 2023

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Deanne Kulchyski, CPA, CGA, BComm(Hons)

President/CEO

## **Appendix B: Certification Regarding Personal Information**



Sioux Lookout Hydro Inc.  
25 Fifth Ave. PO Box 908  
Sioux Lookout, ON P8T 1B3  
Phone: 1-807-737-3800

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**RE: Certification Regarding Personal Information**

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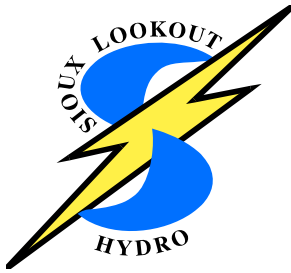
Sioux Lookout Hydro Inc. ("SLHI") confirms that the documents filed in support of its 2024 Price Cap IR Electricity Distribution Rate Application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

Date: November 17, 2023

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Deanne Kulchyski, CPA, CGA, BComm(Hons)  
President/CEO

## **Appendix C: Certification of Deferral and Variance Account Balances**



Sioux Lookout Hydro Inc.  
25 Fifth Ave. PO Box 908  
Sioux Lookout, ON P8T 1B3  
Phone: 1-807-737-3800

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**RE: Certification of Account Balances being disposed – Accounts 1588 RSVA  
power and 1589 RSVA GA**

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I, Deanne Kulchyski, President/CEO of Sioux Lookout Hydro Inc., hereby certify that Sioux Lookout Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed.

Date: November 17, 2023

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Deanne Kulchyski, CPA, CGA, BComm(Hons)  
President/CEO

## **Appendix D: Current Tariff of Rates and Charges – May 1 ,2023**

**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**SIOUX LOOKOUT HYDRO INC.**  
**TARIFF OF RATES AND CHARGES**  
**EB-2022-0062**  
**MARCH 23, 2023**



# Sioux Lookout Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2022-0062

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	53.16
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	2.27
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.22
Low Voltage Service Rate	\$/kWh	0.0050
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Sioux Lookout Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0062

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.48
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	3.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0010

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0062

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered  
 General Service 50 to 1,000 kW interval metered  
 General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	418.75
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	25.96

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2022-0062**

Rate Rider for Disposition of Account 1575 - effective until September 30, 2023	\$	8.15
Distribution Volumetric Rate	\$/kW	1.4614
Low Voltage Service Rate	\$/kW	1.5996
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.1103
Retail Transmission Rate - Network Service Rate	\$/kW	3.5237
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4261

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Sioux Lookout Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2022-0062

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.37
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	0.22
Distribution Volumetric Rate	\$/kW	12.2030
Low Voltage Service Rate	\$/kW	1.2342
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.1342
Retail Transmission Rate - Network Service Rate	\$/kW	2.6577
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3296

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0062

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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# Sioux Lookout Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2022-0062

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05

# Sioux Lookout Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2022-0062

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0460



## **Appendix E: Proposed Tariff of Rates and Charges – May 1 ,2024**

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0051

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	55.71
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	2.27
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0051

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	53.95
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	3.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0048
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0010

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered  
General Service 50 to 1,000 kW interval metered  
General Service >1,000 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Sioux Lookout Hydro Inc.**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	438.85
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	25.96
Distribution Volumetric Rate	\$/kW	1.5315
Low Voltage Service Rate	\$/kW	1.9377
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.7957
Retail Transmission Rate - Network Service Rate	\$/kW	3.3081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4088

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.58
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2025	\$	0.22
Distribution Volumetric Rate	\$/kW	12.7887
Low Voltage Service Rate	\$/kW	1.4989
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.6906
Retail Transmission Rate - Network Service Rate	\$/kW	2.4951
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3162

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned items (plus bank charges)	\$	15.00

# Sioux Lookout Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

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Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	110.00
Reconnection at meter - after regular hours	\$	245.00
Reconnection at pole - during regular hours	\$	245.00
Reconnection at pole - after regular hours	\$	415.00

#### **Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68



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Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) \$

2.34

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0565

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.046